

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	144,67	16,98	13,3%
<i>Peak</i>	142,91	16,04	12,6%
<i>Off-peak</i>	145,65	17,50	13,7%
Maximum	296,56		
Minimum	50,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	10.091	15,0	-1,7%
National	8.965	13,3	-1,7%
Foreign	1.126	1,7	-1,5%
Sales	6.788	10,1	12,8%
National	5.676	8,4	16,2%
Foreign	1.112	1,7	-2,1%
Purchases	6.788	10,1	12,8%
National	6.617	9,8	12,0%
Foreign	171	0,3	53,0%

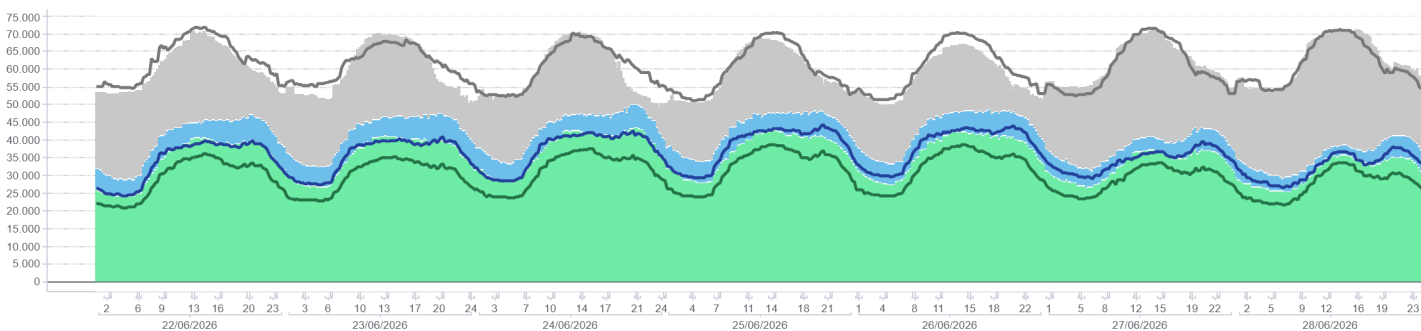
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

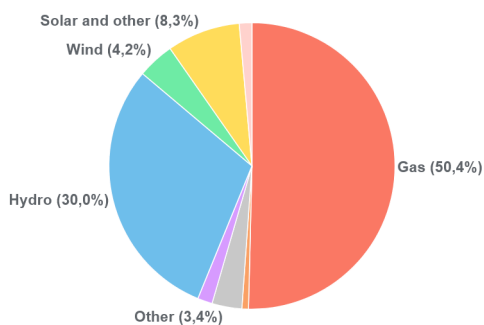
	GWh	Change (%)	Structure
IPEX	5.828	14,5%	85,9%
Market participants	4.003	24,7%	59,0%
GSE	713	-4,5%	10,5%
Foreign zones	1.112	-1,8%	16,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	960	3,0%	14,1%
Foreign zones	0	-100,0%	0,0%
National zones	960	3,3%	14,1%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.788	12,8%	100,0%
VOLUMES UNSOLD	3.303	-22,2%	
TOTAL SUPPLY	10.091	-1,7%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.828	14,5%	85,9%
Acquirente Unico	141	49,3%	2,1%
Other market participants	4.596	18,2%	67,7%
Pumped-storage plants	39	-7,1%	0,6%
Foreign zones	171	53,0%	2,5%
Balance of PCE schedules	880	-7,4%	13,0%
PCE (including MTE)	960	3,0%	14,1%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.840	-2,2%	27,1%
Balance of PCE schedules	-880	-7,4%	-13,0%
VOLUMES PURCHASED	6.788	12,8%	100,0%
VOLUMES UNPURCHASED	425	4,3%	
TOTAL DEMAND	7.213	12,2%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	3.094	4,6	872	39,2%
Gas	2.860	4,3	844	41,9%
Coal	42	0,1	-2	-3,9%
Other	191	0,3	29	18,1%
Renewable	2.502	3,7	-108	-4,1%
Geothermal	95	0,1	-3	-3,5%
Hydro	1.701	2,5	-47	-2,7%
Wind	236	0,4	-32	-11,8%
Solar and other	470	0,7	-25	-5,1%
Pumped storage	81	0,1	27	51,4%
Total	5.676	8,4	791	16,2%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	145,12	13,3%	145,12	13,2%	144,76	13,5%	144,75	13,5%	140,49	10,2%	140,50	10,2%	144,29	19,6%
<i>Peak</i>	143,46	12,0%	143,46	12,0%	142,69	13,1%	142,66	13,2%	138,70	10,1%	138,70	10,1%	142,18	32,9%
<i>Off-peak</i>	146,04	14,1%	146,04	13,8%	145,91	13,7%	145,91	13,7%	141,49	10,3%	141,50	10,3%	145,46	13,4%
Maximum	307,58		307,58		285,00		285,00		256,05		256,05		285,00	
Minimum	50,00		50,00		50,00		50,00		50,00		50,00		50,00	

Zonal volumes

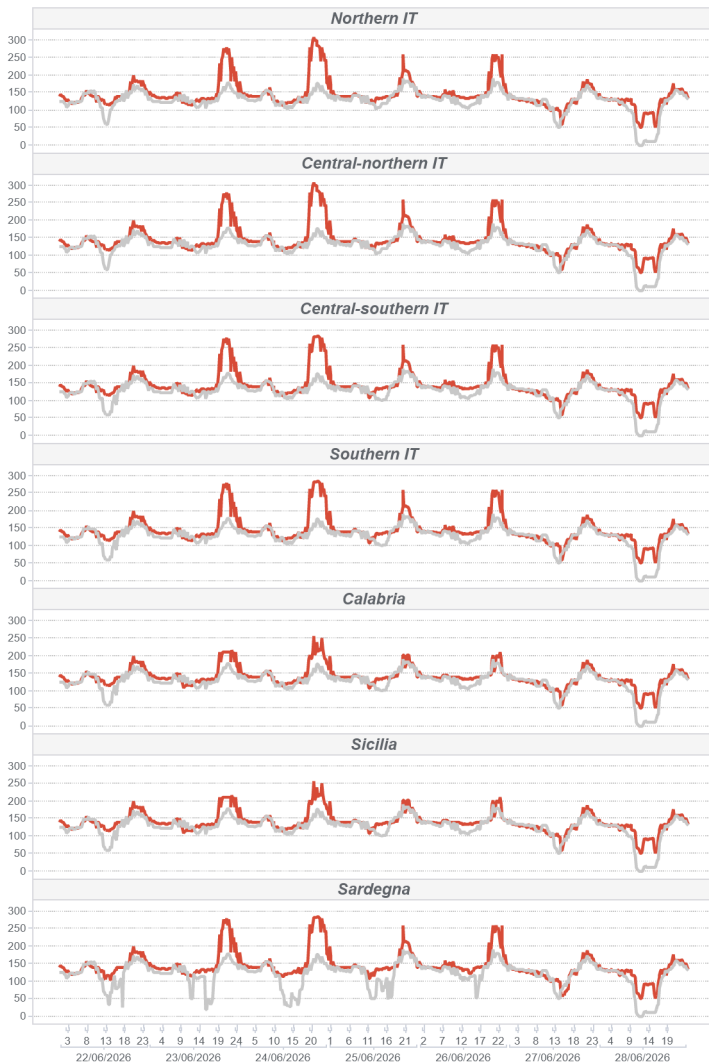
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Total</i>	4.694	-204	379	-2	1.286	23	951	14	646	-21	682	46	327	-12
Sales	<i>Total</i>	2.964	398	321	29	756	96	699	119	398	104	293	48	246	-3
Purchase	<i>Total</i>	3.788	412	572	65	1.177	131	412	44	121	12	357	31	190	13
Total supply	<i>Average</i>	7,0	-4,2%	0,6	-0,5%	1,9	1,9%	1,4	1,5%	1,0	-3,1%	1,0	7,2%	0,5	-3,4%
Sales	<i>Average</i>	4,4	15,5%	0,5	10,0%	1,1	14,5%	1,0	20,6%	0,6	35,4%	0,4	19,7%	0,4	-1,0%
Purchase	<i>Average</i>	5,6	12,2%	0,9	12,8%	1,8	12,5%	0,6	12,1%	0,2	10,5%	0,5	9,6%	0,3	7,4%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,4	35,2%	0,2	44,4%	0,6	39,7%	0,6	49,4%	0,5	54,0%	0,2	97,5%	0,2	0,6%
<i>Gas</i>		2,3	37,0%	0,2	46,4%	0,6	43,5%	0,5	57,4%	0,5	58,1%	0,1	61,5%	0,1	2,7%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-3,9%
<i>Other</i>		0,1	6,3%	0,0	15,8%	0,0	0,5%	0,1	1,2%	0,0	-9,5%	0,0	979,3%	0,0	3,4%
Renewable		1,9	-3,0%	0,3	-3,0%	0,5	-5,8%	0,4	-4,0%	0,1	-10,7%	0,2	-7,7%	0,2	-3,5%
<i>Geothermal</i>		-	-	0,1	-3,5%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,6	-1,8%	0,1	-2,4%	0,3	-5,2%	0,2	-2,9%	0,1	-6,6%	0,1	-5,1%	0,1	-5,0%
<i>Wind</i>		0,0	-22,9%	0,0	-3,9%	0,1	-18,2%	0,2	-5,2%	0,0	-19,5%	0,1	-19,6%	0,0	-9,8%
<i>Solar and other</i>		0,3	-9,2%	0,0	-3,8%	0,2	-2,2%	0,0	-4,2%	0,0	-2,4%	0,1	-1,8%	0,1	0,0%
Pumped storage		0,1	47,3%	-	-	0,0	103,9%	-	-	-	-	0,0	-	0,0	-
Total		4,4	15,5%	0,5	10,0%	1,1	14,5%	1,0	20,6%	0,6	35,4%	0,4	19,7%	0,4	-1,0%

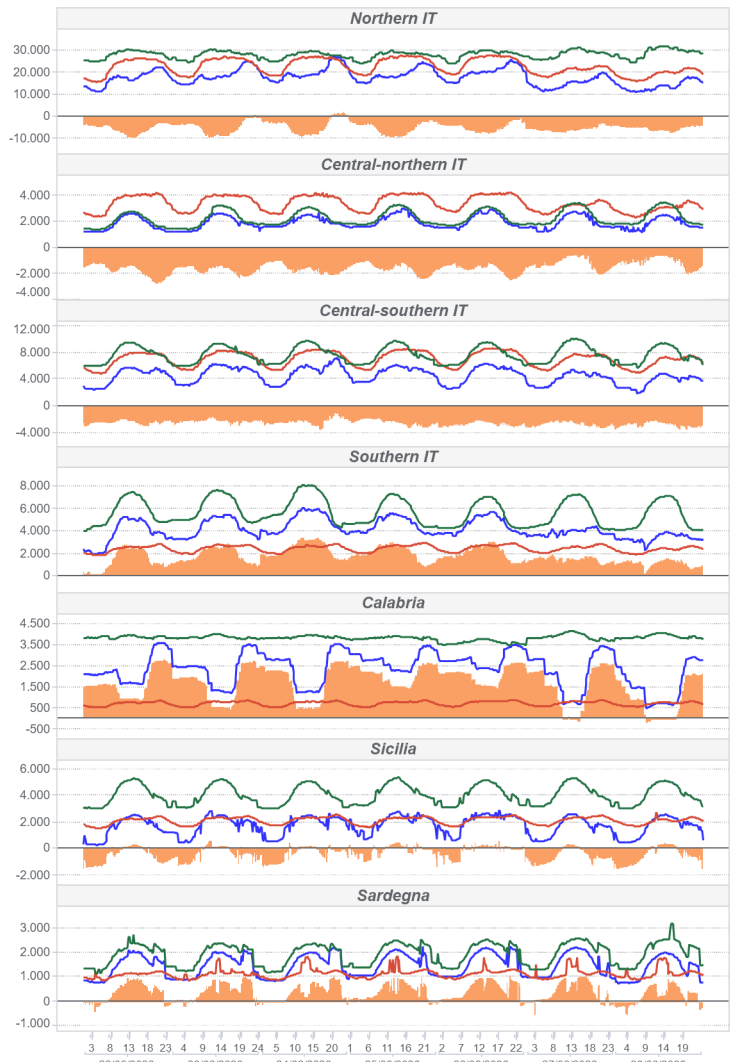
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow

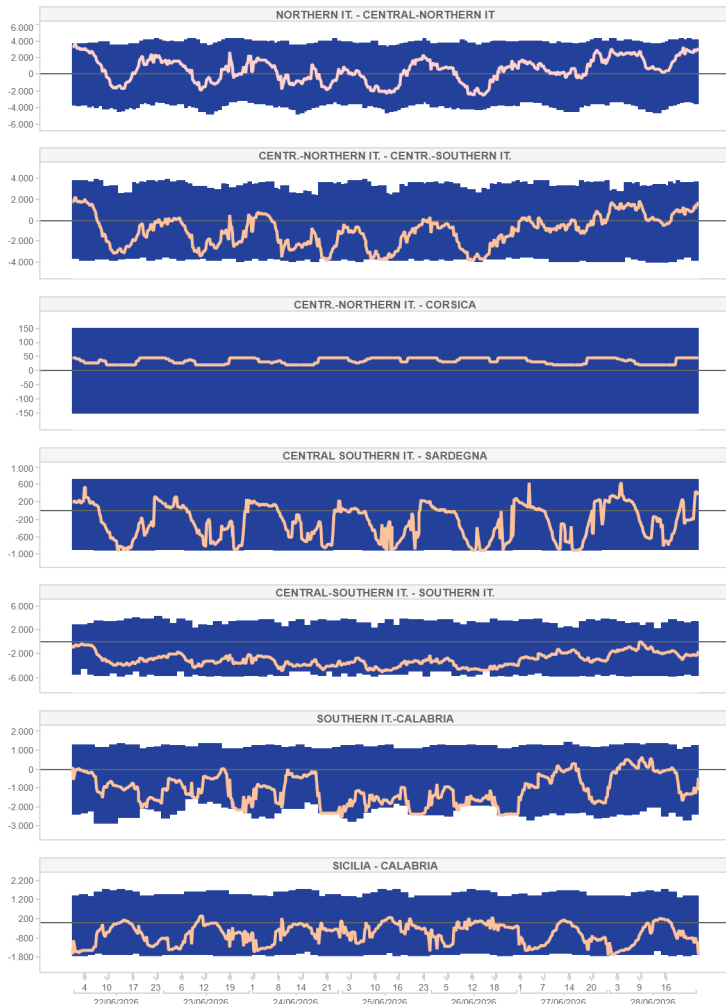


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.25	Week. n.26	Week. n.25	Week. n.26	Week. n.25	Week. n.26	Week. n.25	Week. n.26
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Greece - Southern It.	CSUD-MONT	1.8%	21.9%	1.144	1.484	192	175	0.3%	2.6%
	MONT-CSUD	98.2%	78.1%	1.061	1.392	442	428	40.9%	24.0%
	NORD-SLOV			0	0	0	0		
Montenegro - Central Southern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ		1.8%	3.092	3.665	0	340	0.0%	0.2%
	SVIZ-NORD	100.0%	98.2%	3.276	4.196	1.765	1.772	53.9%	41.5%
Switzerland - Northern It.									
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	40.8%	26.9%	2.720	3.421	1.208	823	0.0%	0.0%
	CSUD-CNOR	59.2%	73.1%	3.582	3.727	1.554	1.650	5.2%	2.7%
	CNOR-CORS	100.0%	100.0%	150	150	29	36	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	21.6%	34.7%	720	720	163	176	0.0%	0.0%
	SARD-CSUD	78.4%	65.3%	887	887	508	485	14.1%	3.3%
Centro Sud - Sardegna	CSUD-SUD	4.5%	0.3%	3.002	3.372	328	78	0.0%	0.0%
	SUD-CSUD	95.5%	99.7%	4.922	5.408	2.035	2.946	0.7%	0.6%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	33.9%	33.3%	3.028	3.765	1.044	1.119	0.0%	0.0%
	NORD-CNOR	66.1%	66.7%	3.222	3.924	1.871	1.378	2.8%	0.0%
Northern It. - Central-Northern It.	COAC-SARD	0.0%	0.0%	18	18	0	0		
	SARD-COAC	100.0%	100.0%	102	102	66	80	0.0%	0.0%
	CALA-SICI	77.2%	86.9%	1.663	1.662	917	683	0.3%	0.4%
Sicilia - Calabria	SICI-CALA	22.8%	13.1%	1.493	1.517	274	120	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
	SICI-MALT	100.0%	100.0%	225	225	161	193	6.3%	22.6%
Sicilia - Malta	CALA-SUD	67.9%	90.8%	2.174	2.249	856	1.201	0.4%	12.5%
	SUD-CALA	32.1%	9.2%	1.282	1.222	408	226	0.0%	0.0%
Southern It.-Calabria									
Coupling - Austria Coupling	COUP-XAUS	9.2%	28.0%	158	149	136	140	7.4%	25.6%
	XAUS-COUP	90.8%	71.3%	429	435	420	437	86.8%	67.1%
	COUP-XFRA		2.7%	1.953	1.824	0	1.056	0.0%	0.6%
Coupling - France Coupling	XFRA-COUP	100.0%	97.3%	3.336	3.743	3.319	3.454	94.8%	81.1%
	BSP-COUP	79.6%	64.1%	444	441	419	473	66.7%	57.1%
	COUP-BSP	19.9%	31.8%	637	654	471	624	11.0%	25.9%
Coupling - Slovenia Coupling	COUP-NORD	100.0%	94.6%	10.000	10.000	3.927	3.991	0.0%	0.0%
	NORD-COUP		5.4%	10.000	10.000	0	1.255	0.0%	0.0%
	SUD-XGRE	7.7%	17.9%	250	250	184	217	4.2%	13.1%
IT Coupling - Northern It.	XGRE-SUD	92.3%	82.1%	250	250	249	240	91.7%	76.2%

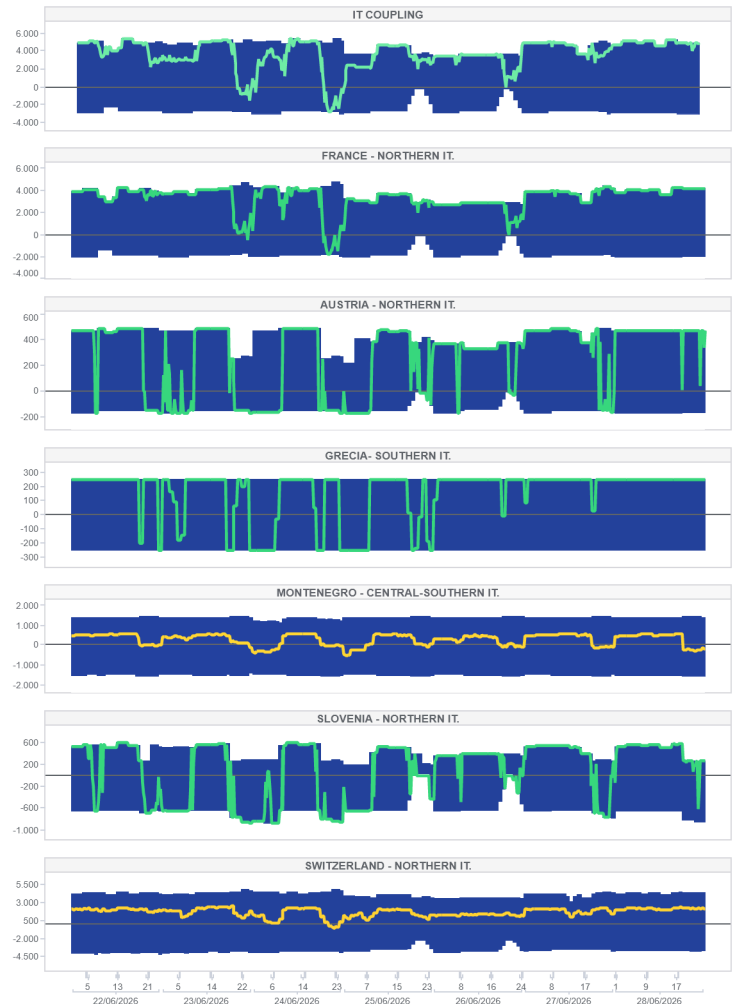
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

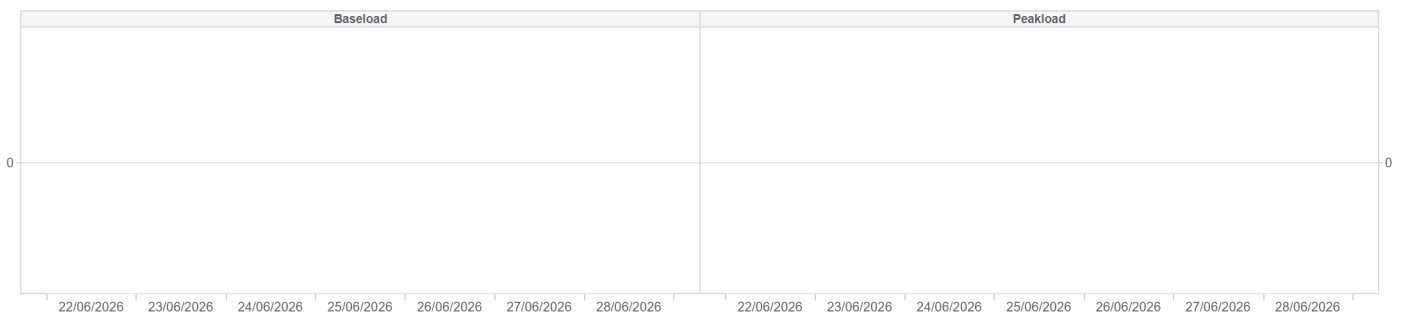


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-06-22						
	BL-2026-06-23						
	BL-2026-06-24						
Baseload	BL-2026-06-25						
	BL-2026-06-26						
	BL-2026-06-27						
	BL-2026-06-28						
	PL-2026-06-22						
	PL-2026-06-23						
Peakload	PL-2026-06-24						
	PL-2026-06-25						
	PL-2026-06-26						

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-07		136,20	0,0%		0	0	0	0		0	0
	BL-M-2026-08		149,33	0,0%		0	0	0	0		0	0
	BL-M-2026-09		138,15	0,0%		0	0	0	0		0	0
	BL-Q-2026-03		141,26	0,0%		0	0	2	4.416		41	90.528
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	1	8.760		5	43.800
Peakload	PL-M-2026-07		133,95	0,0%		0	0	0	0		0	0
	PL-M-2026-08		145,56	0,0%		0	0	0	0		0	0
	PL-M-2026-09		136,02	0,0%		0	0	0	0		0	0
	PL-Q-2026-03		138,33	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	557	27,8%	14,1%
Peak	2	0,0%	0,0%
Non Standard	3388	-3,2%	85,7%
Bilateral	3946	0,2%	99,8%
MTE	7	0,0%	0,2%
Total PCE	3953	0,2%	100,0%
Net position	2469	-1,0%	62,5%

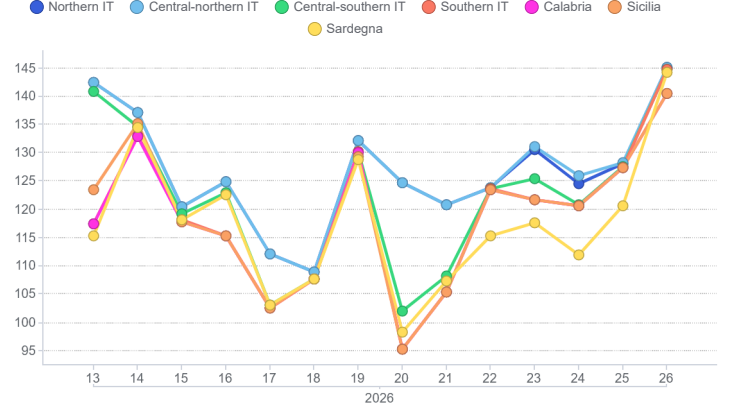
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.090	-4,2%	1.841	-2,2%
Rejected	130	-36,8%	0	-11,1%
Registered	960	3,0%	1.840	-2,2%
Scheduled deviation	1.509	-3,4%	629	2,7%
Balance of schedules	0		880	

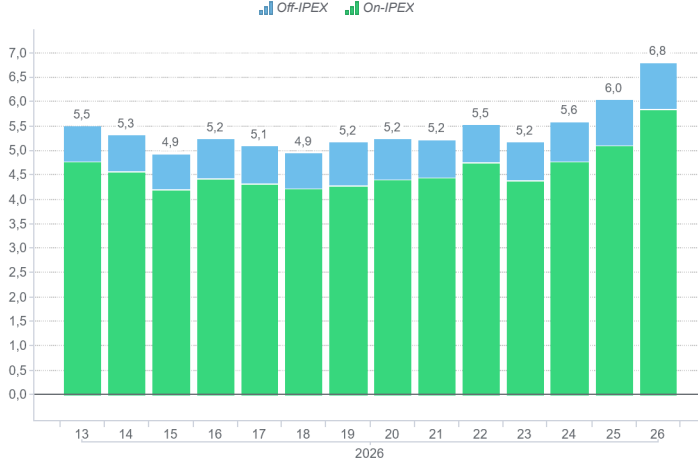
MGP - PUN Index GME (€/MWh)



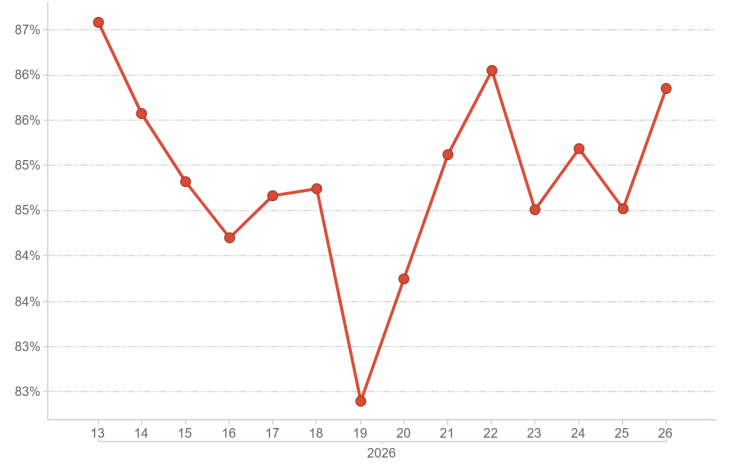
MGP - Zonal Price (€/MWh)



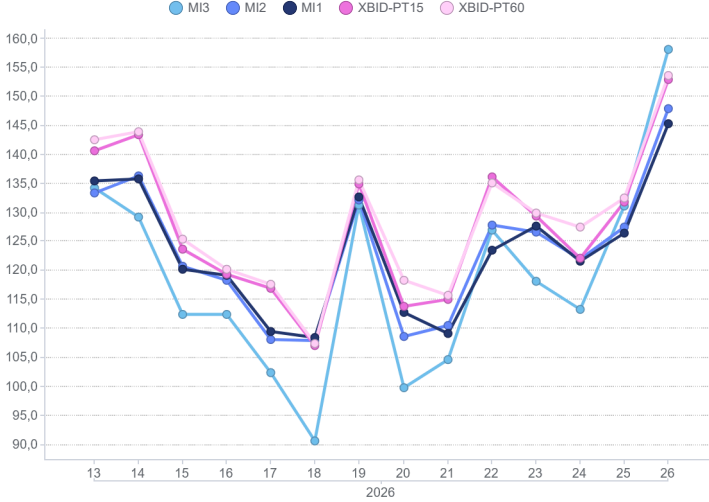
MGP - Volumes (TWh)



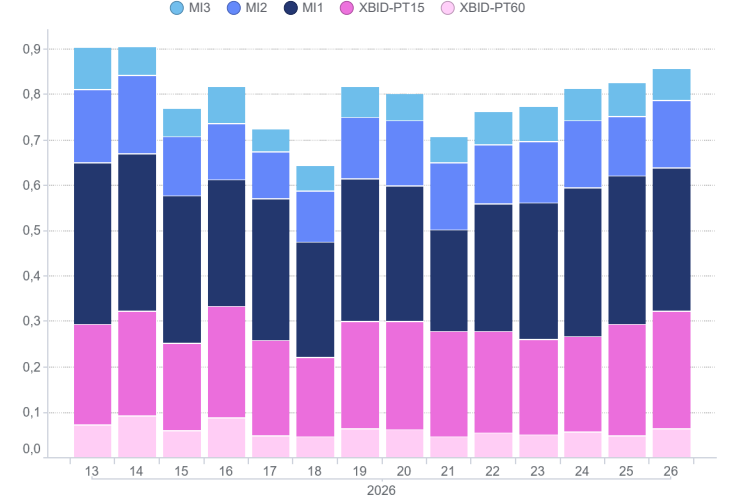
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

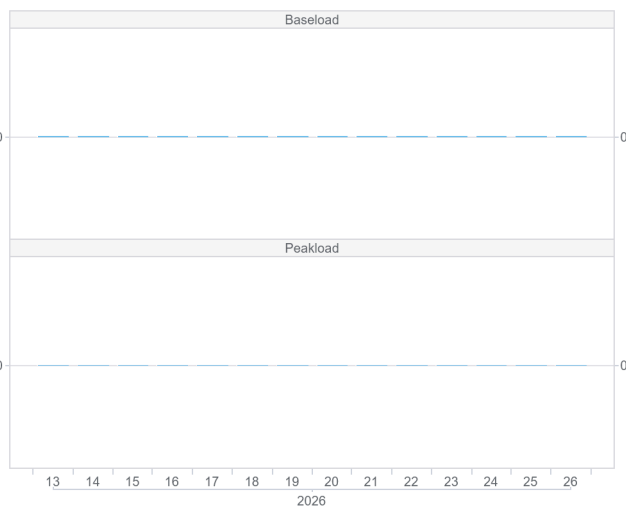


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

